

Everfuel A/S – Interim Report

Q3



2021

This is Everfuel

Everfuel is making green hydrogen for zero emission mobility commercially available across Europe, offering competitive all-inclusive hydrogen supply and fuelling solutions.

We own and operate green hydrogen infrastructure and partner with vehicle OEMs to connect the entire hydrogen value chain and seamlessly provide hydrogen fuel to enterprise customers under long-term contracts. Green hydrogen is a 100% clean fuel made from renewable energy and key to the electrification of the transportation sector in Europe and a sustainable future. We are a young ambitious company, headquartered in Herning, Denmark, and with activities in Norway, Denmark, Sweden, The Netherlands, Germany and Belgium, and a plan to grow across Europe.



Yesterday's Wind. Today's Fuel.

Key events

- Roll-out of Scandinavian hydrogen fuelling network progressing to plan
- Opening of H2 stations near Oslo and in Copenhagen, site selections progressing in Sweden with strong partners
- Signed strategic cooperation agreement with TECO 2030 for the delivery of green hydrogen
- Construction of HySynergy Phase I electrolyser underway with first hydrogen expected in late H2 2022
- HySynergy Phase II development on track and selected for potential EU IPCEI funding
- Taxi roll-out progressing in Denmark with vehicles filling at H2 stations in Copenhagen and Aarhus
- End of September cash position of EUR 69.5 million

Jacob Kroggaard, founder and CEO of Everfuel A/S:

“With COP26 fresh in mind, there is no doubt that we are moving towards a step-change in production of renewable energy and transition to decarbonisation of transportation world-wide. We are starting to see political acknowledgement of the many possibilities of green hydrogen and PtX as an important part of the solution to the climate changes we are facing. We and the entire hydrogen industry need to develop the market in close cooperation with technology providers and end-users and with support of the authorities. As such, we are pleased that our HySynergy Phase II project has progressed in the EU’s IPCEI funding plan, a confirmation of European interest in making green hydrogen commercially available.

We are also excited to see an increasing number of vehicles transitioning to zero-emission hydrogen. Fleets of hydrogen taxis are rolling out in the two largest cities in Denmark, contributing to cleaner air and enabling taxi companies to meet rising customer demand for green mobility. In Copenhagen, we just started serving taxis and other end-users at our new high-capacity station at Prags Boulevard, already dispensing hydrogen produced with power from a wind turbine close to the Everfuel headquarter and from early next year also include green hydrogen locally produced at Avedøre. This demonstrates how the green hydrogen value chain is truly coming to live and is ready to be scaled.

We are continuously growing our team with highly skilled people - all dedicated to making hydrogen happen. The expanding organisation will ensure that we execute on our long-term goals, and we are proud to attract a variety of people who all believe in a fossil-free future”.

Review of operations

Everfuel's ambition is to make green hydrogen for zero emission mobility commercially available across Europe. The company is engaging with partners, customers and authorities across the entire value chain from production to distribution and fuelling when executing its long-term strategy for value creation as a leading European green hydrogen fuel company.

The roll-out of the Scandinavian hydrogen (H₂) fuelling network is a key strategic priority for Everfuel. The start-up in Norway, recent opening of new sites in Copenhagen and preparations for the initial stations in Sweden are milestones achieved to date in 2021. The new H₂ stations in operations are expected to positively impact revenue starting in the fourth quarter. Developing hydrogen production capacity is another key priority, reflected in construction start on the HySynergy Phase I electrolyser in Fredericia, progress on planning for the Phase II expansion and industrial partnerships.

The initiatives are aimed at developing Everfuel's position as a leading European provider of safe, stable and cost-efficient green hydrogen to end-users through competitive all-inclusive hydrogen supply- and fuelling solutions targeting large bus-, truck- and taxi-fleets supported by data-driven optimisation. All stations are, or will soon be, accessible for customers using the Everfuel App. The app and the company's hydrogen distribution trailers and related assets will be connected to the company's proprietary Helios big data system aimed at driving efficiency and competitiveness across the hydrogen value chain.

Scandinavian hydrogen fuelling network

Everfuel has the organisation in place to establish a network of H₂ fuelling stations in Scandinavia, depending on availability of vehicles and customer commitment. It is a core element of the company's green hydrogen fuelling strategy connecting the major cities and traffic corridors. The potential sites form the basis for close dialogue with transport customers, vehicle OEMs and authorities to optimise final location selection, commercial agreements and public financial support. Developing the network will require substantial investments, partnerships with end-users and vehicle-providers, and public financial backing.

The taxi sector is an early mover and an increasing number of vehicles in Copenhagen and Aarhus in Denmark are using green hydrogen from Everfuel stations. The company continues its ongoing collaboration with Cabonline and Toyota in Oslo.

Currently, Everfuel operates seven hydrogen stations and have secured additional five locations. The Company has secured funding for eight station sites in Scandinavia through the Nordic Hydrogen Corridor project, with geographical areas identified, but exact location pending for five of them. This includes the collaborations announced in third quarter with OKQ8 and with Trelleborg Municipality and Trelleborg Energy AB in Sweden. The latter is expected to become one of Everfuel's first hydrogen refuelling stations Sweden with expected start-up in late 2022.

At time of reporting, Everfuel operates four purpose-built hydrogen distribution trailers with an additional four following in Q4 2021.

During the third quarter, the Company also started off-take of hydrogen produced by the Siemens Gamesa wind-powered electrolyser at Brande using own hydrogen trailers for distribution to Everfuel H₂ stations and end-users in Denmark, thereby successfully connecting the entire green hydrogen value chain.

Progressing green hydrogen production projects

Construction of the 20 MW green hydrogen production facility next to Crossbridge Energy's refinery in Fredericia started on 18 August according to plan with Everfuel managing the EPC-work. Production of "first hydrogen" is expected late in the second half of 2022.

In parallel, the HySynergy Phase II development of a 300MW electrolyser and Power-to-X (PtX) facility at the same site progressed as planned. The facility represents a significant scale-up in green hydrogen production for use in zero-emission mobility and as feedstock to various refining processes. In late August, Phase II was named as one of two projects qualified by The Danish Business Authority to participate in the pan-European Important Project of Common European Interest (IPCEI) state fund application, to be approved by the European Commission late 2021 or early 2022.

Green Fuels for Denmark was the second project qualifying. It is a green hydrogen project led by Ørsted with Everfuel as one of the project partners.

Dialogue with Hydro's renewable hydrogen company continues with focus on competitive hydrogen from electrolysers based on renewable energy in Europe.

The above-mentioned strategic initiatives are part of Everfuel's "Ramp-up phase" of the announced plan to invest EUR 1.5 billion in developing the green hydrogen value chain in Europe and reach EUR 1 billion annual revenue before 2030. Industrial-scale green hydrogen production, distribution and fuelling networks are required for the Scandinavian countries and the EU to meet stated climate targets.

During the third quarter the organisation has grown to a total headcount of 47, of which 45 are employees and two external consultants. An additional six employees have joined to date in the fourth quarter, and three employment contracts have been signed with new Everfuellers who will join before year-end. The current gender composition is 27% female and 73% male, and the employees represent 11 nationalities with an average age of 39 years.

Everfuel is working with a continuously growing pipeline of potential end-user contracts for supply of green hydrogen. The order backlog was at approximately EUR 34 million at the end September. In addition, Everfuel has secured strong commitments from potential customers which intend to refuel from Everfuel stations as they are built, including the taxi sector. Everfuel is working to secure multiple customers with strong commitments to reduce the financial risk of building new H2Stations.

The cash position at the end of September 2021 was EUR 69.5 million, a decrease from EUR 74.7 million at the end of June reflecting investments in developing green hydrogen production, distribution and fuelling, and the organisational build-up.

Everfuel maintains a proactive approach to minimise risk of business interruption caused by the COVID-19 pandemic and is adhering local public health advisory to safeguard people and operations.

Denmark

In July, Everfuel resumed supplying hydrogen to customers in Copenhagen with the opening of the medium capacity H2Station near the H.C. Ørsted power plant. The high-capacity H2Station at Prags Boulevard officially opened on 12 November after slow public processing and a period of "soft opening" whereby the station mainly served local taxis. The station will dispense hydrogen from various sources including the Brande electrolyser, and from 2022 locally produced hydrogen from the H2RES electrolyser at the Avedøre Holme windfarm in Copenhagen.

Separately, in October, Green Hydrogen Systems was granted EUR 9 million by European Climate, Infrastructure and Environment Executive Agency (CINEA) for developing a 6MW test module for a 100MW pressurized alkaline electrolysers for hydrogen production based on renewable electricity. The goal of the project is to demonstrate 100 MW of green electrolysis production located in GreenLab, Denmark which can be replicable in the rest of the world. Everfuel is a project partner and will distribute hydrogen produced at the facility.

Norway

In late August, Everfuel signed a strategic cooperation agreement with TECO 2030 for the delivery of green hydrogen to fuel TECO 2030's fuel cells and fuel cell-based power generators in remote areas. The companies will develop solutions enabling Everfuel to distribute and deliver green hydrogen to remote sites, or to ships, vehicles or equipment with TECO 2030's fuel cells technology installed. Everfuel also signed a cooperation agreement with

Greenstat AS for developing commercially competitive hydrogen supply, and a letter of Intent (LoI) with ASKO AS for developing a joint coordinated plan for vehicle procurement and the establishment of green hydrogen infrastructure for decarbonising heavy-duty long-haul trucking in Norway.

In June, Everfuel assumed ownership and operation of the hydrogen fuelling station at Hvam, northeast of Oslo, Norway, as the first of two fuelling sites acquired in November 2020. The station has been fully operational throughout the third quarter. Hand-over of the second station at Åsane, near Bergen, is now expected in 2022, depending on the seller's ability to deliver a fully functional station with all relevant approvals.

Sweden

In August, Everfuel signed an agreement with Trelleborg Municipality and Trelleborg Energy AB for a hydrogen refuelling station in southern Sweden. It is the first of eight stations in the Nordic Hydrogen Corridor project, which is co-financed by the European Union's CEF-program. Trelleborg holds an important strategic position with an expected 750,000 heavy duty vehicles passing through annually. The agreement includes a firm commitment for a daily off take increasing to 120 kg per day and a joint ambition of growing the market to 500 kg per day within five years of operation with Everfuel as the preferred supplier of green hydrogen.

Everfuel's H2 station network in Sweden will comprise of Everfuel sites, and stations in the partly EU-funded Nordic Hydrogen Corridor initiative, which is being developed in collaboration with the project partners Statkraft, Toyota, Hyundai and Hydrogen Sweden. Planning and site selections are ongoing in close cooperation with professional transport sector customers, central and local authorities, and public funding programs.

The Netherlands/Other

The construction of the H2Station for bus refuelling in Heinenord, near Rotterdam, is progressing with slight delays due to soil conditions. Construction is underway with expected start of operations in early 2022, by serving a fleet of 20 buses. The station will initially offer refuelling for 350 bar buses or trucks, but it is being prepared for upgrade to also allow for 700 bar car and truck refuelling. Everfuel will be supplying the station with green hydrogen, produced at sites in the Netherlands, Denmark and Germany.

Financial review

Key figures

EUR '000	Q3 2021	Q3 2020	YTD 2021	YTD 2020	FY 2020
Total revenue	149	85	477	692	1,048
EBITDA	-1,843	-287	-4,344	-24	-1,110
Net result	-1,934	-245	-3,166	-23	-511
Total assets			83,967	1,509	27,068
Cash and cash equivalents			69,472	295	23,410

Everfuel had total revenue, representing sale of hydrogen and other operating revenue, of EUR 149 thousand in the third quarter of 2021. Direct revenue from hydrogen remained impacted by Covid-19 curbing traffic combined with reduced capacity in Copenhagen due to opening of the new high-capacity station was postponed until in the fourth quarter. Other operating revenue is primarily driven by one-off items. EBITDA was negative EUR 1.8 million, reflecting continued ramp-up of activity and organisation during the period.

The financial results reflect that the company is still in the initial stages of commercializing the green hydrogen value chain in its target markets.

Summarized consolidated statement of financial position

EUR '000	30 Sep 2021	30 Sep 2020	31 Dec 2020
Total non-current assets	13,282	1,149	2,951
Total current assets	70,685	1,064	24,117
Total assets	83,967	2,213	27,068
Total equity	80,438	614	25,760
Total non-current liabilities	489	383	406
Total current liabilities	3,040	1,216	902
Total equity and liabilities	83,967	2,213	27,068

Total assets at 30 September 2021 amounted to EUR 84 million, compared to EUR 27.1 million at 31 December 2020, of which cash holdings were EUR 69.5 million (EUR 23.4 million). Total equity amounted to EUR 80.4 million (EUR 25.7 million). Changes from year-end 2020 predominantly reflected net proceeds of NOK 600/EUR 58.5 million from the private placement in January 2021 and investments made through the period.

Outlook

The recent 26th UN Climate Change Conference of the Parties (COP26) in Glasgow, highlighted the need for global action to reduce climate gas emissions and accelerate transition to renewable technologies to meet the goals of the Paris Agreement. Turning ambitions into real action decarbonizing global energy and transport systems are vital to creating a sustainable society for the future. Hydrogen will be a driving factor for energy transition through its multiple applications both as a direct use as zero-emission fuel and industrial additive, and as an enabler of PtX technologies across industries.

Everfuel continues to execute its strategy of making green hydrogen for zero emission mobility commercially available across Europe by offering competitive all-inclusive hydrogen supply- and fuelling solutions. The company maintains a high level of activity related to several business development projects supported by an efficient and expanding organisation.

The financial results year to date reflect that the company is still in the initial stages of commercializing the green hydrogen value chain in its target markets. The combination of increased supply of hydrogen from renewable energy, delivery of Everfuel distribution trailers and growth in number of fuelling stations during 2021 represent the completion of a green hydrogen value chain and is expected drive revenue growth from the fourth quarter and in the coming years.

Condensed interim Financial statements

Interim consolidated statement of income (unaudited)

EUR '000	Q3 2021	Q3 2020	YTD 2021	YTD 2020	FY 2020
Revenue from Hydrogen sales	38	12	114	40	69
Other operating revenue	111	73	363	737	979
Total revenue	149	85	477	777	1,048
Cost of sales of Hydrogen	-91	-17	-228	-71	-97
Other operating expenses	0	-1	-75	-108	-138
Other direct cost	-186	-5	-324	-68	-99
Salary and personnel costs	-988	-247	-2,509	-585	-1,011
Other external expenses	-727	-102	-1,685	-256	-813
Depreciation and amortisation	-228	-24	-574	-28	-51
Operating profit	-2,071	-311	-4,918	-339	-1,161
Financial income	46	0	1,491	0	591
Gain on acquisition (negative goodwill)	0	0	80	0	0
Financial costs	-198	-3	-388	-5	-17
Net financial items	-152	-3	1,183	-5	574
Profit before income tax	-2,223	-314	-3,735	-344	-587
Income tax expense	289	69	569	76	76
Profit for the period	-1,934	-245	-3,166	-268	-511
Earnings per share (EUR)					
Earnings per share (EPS)	-0.025	-0.004	-0.041	-0.004	-0.008
Diluted earnings per share	-0.025	-0.004	-0.040	-0.004	-0.008

Consolidated statement of comprehensive income (unaudited)

EUR '000	YTD 2021	YTD 2020	FY 2020
Profit for the period	-3,166	-268	-511
<i>Other comprehensive income</i>			
Items that may be reclassified to profit or loss:			
Exchange differences on translation of foreign operations	-2	0	2
Exchange differences on translation from functional currency to presentation currency	100	0	-3
Other comprehensive income for the period, net of tax	98	0	-1
Total comprehensive income for the period	-3,068	-268	-512
Total comprehensive income for the period is attributable to:			
Owners of Everfuel A/S (parent company)	-3,033	-268	-512
Non-controlling interests	-35	0	0
	-3,068	-268	-512

Interim consolidated statement of financial position

EUR '000	30 Sep 2021	30 Sep 2020	31 Dec 2020
Assets			
Development projects in progress	501	35	156
Patents, trademarks and other rights	44	24	30
Total intangible assets	545	59	186
Land and buildings	464	441	428
Plant and machinery	2,517	11	900
Other fixtures and fittings, tools and equipment	531	66	156
Assets under construction	8,560	500	1,209
Total property, plant and equipment	12,072	1,018	2,693
Deferred tax assets	630	62	62
Other non-current assets	35	10	10
Total non-current assets	13,282	1,149	2,951
Trade receivables	86	34	172
Other receivables	648	62	71
Current tax assets	0	70	0
Prepayments	291	0	220
Accrued grants	188	295	244
Total receivables	1,213	461	707
Cash at bank and in hand	69,472	603	23,410
Current assets	70,685	1,064	24,117
Assets	83,967	2,213	27,068
Liabilities and equity			
Equity			
Share capital	104	81	98
Translation reserve	16	0	-1
Retained earnings	78,148	533	25,663
Capital and reserves attributable to owners of Everfuel A/S	78,268	614	25,760
Non-controlling interests	2,170	0	0
Total equity	80,438	614	25,760
Provision for deferred tax	0	0	0
Lease liabilities	489	383	406
Non-current liabilities	489	383	406
Lease liabilities, short-term	96	49	49
Trade payables	1,863	51	680
Payables to group enterprises	0	1,017	0
Other payables	419	99	84
Prepayments/accrued grants	588	0	89
Prepayments from customers	74	0	0
Current liabilities	3,040	1,216	902
Total liabilities	3,529	1,599	1,308
Liabilities and equity	83,967	2,213	27,068

Interim consolidated statement of changes in equity (unaudited)

EUR '000						
	Share capital	Translation reserve	Retained earnings	Total	Non-controlling interests	Total equity
Balance at 1 January 2020	80	0	800	880	0	880
Net profit/loss for the year	0	0	-511	-511	0	-511
Other comprehensive income	0	-1	0	-1	0	-1
Total comprehensive income for the period	0	-1	-511	-512	0	-512
Transactions with owners in their capacity as owners:						
Increase in share capital (net of transaction costs)	18	0	25,338	25,356	0	25,356
Management and employee Warrant Program – value of services	0	0	36	36	0	36
	18	0	25,374	25,392	0	25,392
Balance at 31 December 2020	98	-1	25,663	25,760	0	25,760
Balance at 1 January 2021	98	-1	25,663	25,760	0	25,760
Net profit/loss for the year	0	0	-3,050	-3,050	-116	-3,166
Other comprehensive income	0	17	0	17	81	98
Total comprehensive income for the period	0	17	-3,050	-3,033	-35	-3,068
Transactions with owners in their capacity as owners:						
Increase in share capital (net of transaction costs)	6	0	55,306	55,312	0	55,312
Non-controlling interests on acquisition of subsidiary	0	0	0	0	2,205	2,205
Employee share schemes – value of employee services	0	0	229	229	0	229
	6	0	55,535	55,541	2,205	57,746
Balance at 30 September 2021	104	16	78,148	78,268	2,170	80,438

Interim Consolidated statement of cash flows

EUR '000	YTD 2021	YTD 2020	FY 2020
	Unaudited	Unaudited	
Profit/loss before tax	-3,735	-344	-587
Depreciation and amortization	574	28	51
Non-cash employee expense – warrant programme	229	0	35
Gain on acquisition (negative goodwill)	-80	0	0
Net exchange differences	30	0	0
<i>Cash flows from operating activities before change in working capital and tax</i>	-2,982	-316	-501
Change in receivables	-360	-136	-475
Change in trade payables, etc.	1,896	903	507
Income tax paid	0	0	70
Cash flows from operating activities	-1,446	451	-399
Payment for acquisition of subsidiaries, net of cash acquired	1,880	0	-795
Purchase of intangible assets	-360	-59	-187
Purchase of property, plant and equipment	-9,259	-1,027	-1,821
Purchase of fixed assets	-24	-10	-10
Sales of property, plant and equipment	5	0	0
Cash flows from investing activities	-7,758	-1,096	-2,813
Reduction of lease obligations	-57	-11	-28
Raising of lease obligations	188	443	480
Cash capital increase	55,310	0	25,356
Transactions with non-controlling interests	-256	0	0
Dividend paid to company's shareholders	0	0	0
Cash flows from financing activities	55,185	432	25,808
Change in cash and cash equivalents	45,981	-213	22,596
Cash and cash equivalents at the beginning	23,410	814	814
Exchange adjustment of current asset investments	81	2	0
Cash and cash equivalents at the end	69,472	603	23,410
<i>Cash and cash equivalents are specified as follows:</i>			
Cash at bank and in hand	69,472	603	23,410
Cash and cash equivalents at the end	69,472	603	23,410

Notes to the condensed interim consolidated financial statements (unaudited)

Note 1 Corporate information and basis for preparation

Corporate information

Everfuel A/S ('the Company'), and its subsidiaries (together, 'Everfuel Group', 'the Group' or 'Everfuel') produces, distributes and dispenses green hydrogen, making the zero-emission mobility fuel commercially across Europe by offering competitive all-inclusive hydrogen supply- and fuelling solutions. The company owns and operates green hydrogen infrastructure and partner with vehicle OEMs to connect the hydrogen value chain and provide hydrogen fuel to enterprise customers under long-term contracts. Green hydrogen is a 100% clean fuel made from renewable energy and key to the electrification of the transportation sector in Europe and a sustainable future.

Everfuel is headquartered in Herning, Denmark, and has activities in Norway, Denmark, Sweden, The Netherlands, Germany and Belgium. Everfuel A/S (Org. no. DK38456695) is a Danish public limited company. The Company's shares are traded on Euronext Growth in Oslo under the symbol "EFUEL". The group's head office is placed at Øst Høgildvej 4A, 7400 Herning, Denmark.

The condensed interim consolidated financial statements were authorized for issue by the Board of Directors on 15. November 2021

Basis for preparation

The Condensed interim Financial statements have been prepared in accordance with IAS 34 "Interim Financial Reporting". These Condensed interim Financial statements do not include all the information and disclosures required for the full annual financial statements of the Group and should be read together with the Group's annual consolidated financial statements for the year ended 31 December 2020.

The accounting policies used in preparation of these condensed consolidated financial statements are consistent with those used for preparation of the Group's annual financial statements for 2020.

Note 2 Intangible assets

EUR '000	Goodwill	Development projects in progress	Patents, trademarks and other rights	Total
Cost at 1 January 2020	0	0	0	0
Exchange adjustment	0	0	0	0
Additions for the year	0	156	31	187
Disposals for the year	0	0	0	0
Transfers for the year	0	0	0	0
Cost at 31 December 2020	0	156	31	187
Impairment losses and amortisation at 1 January 2020	0	0	0	0
Exchange adjustment	0	0	0	0
Amortisation for the year	0	0	1	1
Reversal of impairment and amortisation of sold assets	0	0	0	0
Transfers for the year	0	0	0	0
Impairment losses and amortisation at 31 December 2020	0	0	1	1
Carrying amount at 31 December 2020	0	156	30	186

EUR '000	Goodwill	Development projects in progress	Patents, trademarks and other rights	Total
Cost at 1 January 2021	0	156	31	187
Exchange adjustment	0	0	0	0
Additions for the period	0	345	15	360
Disposals for the period	0	0	0	0
Transfers for the period	0	0	0	0
Cost at 30 June 2021	0	501	46	547
Impairment losses and amortisation at 1 January 2021	0	0	0	1
Exchange adjustment	0	0	0	0
Amortisation for the period	0	0	1	1
Reversal of impairment and amortisation of sold assets	0	0	0	0
Transfers for the period	0	0	0	0
Impairment losses and amortisation at 30 June 2021	0	0	0	2
Carrying amount at 30 June 2021	0	501	44	545

Note 3 Property, plant and equipment

EUR '000	Land and buildings	Plant and machinery	Other fixt. and fit., tools and eqp.	Assets under construction	Total
Cost at 1 January 2020	0	0	20	0	20
Exchange adjustment	1	0	0	1	2
Acquisition of entities	0	900	0	0	900
Additions for the year	458	0	157	1,208	1,823
Disposals for the year	0	0	0	0	0
Transfers for the year	0	0	0	0	0
Cost at 31 December 2020	459	900	177	1,209	2,745
Impairment losses and depreciation at 1 January 2020	0	0	1	0	1
Exchange adjustment	0	0	0	0	0
Depreciation for the year	31	0	20	0	51
Reversal of impairment and depreciation of sold assets	0	0	0	0	0
Transfers for the year	0	0	0	0	0
Impairment losses and depreciation at 31 December 2020	31	0	21	0	52
Carrying amount at 31 December 2020	428	900	156	1,209	2,693

Right-of-use assets included at 31 December 2020

Depreciation for the year	30	0	0	0	30
Carrying amount at 31 December	418	0	52	0	470

EUR '000	Land and buildings	Plant and machinery	Other fixt. and fit., tools and eqp.	Assets under construction	Total
Cost at 1 January 2021	459	900	177	1,209	2,745
Exchange adjustment	0	-1	1	1	1
Acquisition of entities	0	862	0	0	862
Additions for the period	81	320	464	8,394	9,259
Disposals for the period	0	0	-5	0	-5
Transfers for the period	0	1,055	-11	-1,044	0
Cost at 30 September 2021	540	3,136	626	8,560	12,862
Impairment losses and depreciation at 1 January 2021	31	0	21	0	52
Exchange adjustment	0	0	0	0	0
Acquisition of entities	0	359	0	0	359
Depreciation for the period	45	260	74	0	379
Reversal of impairment and depreciation of sold assets	0	0	0	0	0
Transfers for the period	0	0	0	0	0
Impairment losses and depreciation at 30 September 2021	76	619	95	0	790
Carrying amount at 30 September 2021	464	2,517	531	8,560	12,072

Right-of-use assets included at 30 September 2021

Depreciation for the period	43	0	19	0	62
Carrying amount at 30 September	438	0	178	0	616

Note 4 Financial assets and financial liabilities

EUR '000	30 Sep 2021	31 Dec 2020
Financial assets		
Financial assets at amortized cost:		
Trade receivables	86	172
Other financial assets at amortized cost	1,130	1,161
Cash and cash equivalents	69,473	23,410
Total financial assets	70,720	24,127
Financial assets, total current	75,854	70,685
Financial assets, total non-current	10	35
	70,720	24,127
Financial liabilities		
Liabilities at amortized cost:		
Trade and other payables	2,870	853
Borrowings	585	455
Total financial liabilities	3,455	1,308
Financial liabilities, total current	2,730	2,966
Financial liabilities, total non-current	421	489
	3,455	1,308

Note 5 Share-based payments

The Company has implemented warrant programs to support long-term employee alignment, commitment and motivation to unlock hydrogen at scale through potential shared ownership.

Warrants in the parent company have been granted to executive management and other employees. At 30 September 2021, the Company had granted 1,244,189 warrants. Each warrant gives the right to subscribe for one share. Hereof 1,058,504 warrants issues in Q4 2020 outstanding at the reporting date has an exercise price of approximately EUR 2 (equivalent to NOK 22) per share and 185,685 warrants issues in Q2 2021 outstanding at the reporting date has an exercise price of approximately EUR 7.58 (equivalent to NOK 79.46) per share. All warrant has an exercise period between 1 May 2024 and 30 April 2026. It is a condition that the employee has not resigned before start of the exercise period.

The assessed fair value at grant date of warrants granted to executive management and other employees in 2020 was EUR 0.61 (equivalent to NOK 6.82) per warrant and for the warrants granted in Q2 2021 the fair value was EUR 4.15 (equivalent to NOK 43.53). The fair value at grant date is independently determined using an adjusted form of the Black-Scholes model that takes into account the exercise price, the term of the warrant, the share price at grant date and expected price volatility of the underlying share, the expected dividend yield, the risk-free interest rate for the term of the warrant, and the correlations and volatilities of a peer group companies.

An additional warrant program in the parent company have been granted to the CEO. At 30 September 2021, the Company had granted 488,000 warrants. Each warrant gives the right to subscribe for one share. The warrants outstanding at the reporting date has an exercise price of approximately EUR 2 (equivalent to NOK 22) per share, and with an exercise period between 1 May 2029 and 30 April 2031. Vesting of the warrants is dependent on the achievement of a predetermined increase in the average share price measured for a period of 3 consecutive months compared to the exercise price.

The assessed fair value at grant date of warrants granted to the CEO in 2020 was EUR 0.43 (equivalent to NOK 4.77) per warrant. No warrants have been granted in Q3 2021. The fair value at grant date is independently determined using an adjusted form of the

Black-Scholes model which includes a Monte Carlo simulation model that takes into account the exercise price, the term of the warrant, the share price at grant date and expected price volatility of the underlying share, the expected dividend yield, the risk-free interest rate for the term of the warrant, and the correlations and volatilities of a peer group companies.

Note 6 Business combinations

In Q1 2021 the Everfuel Group acquired approximately 56% of the share capital of Everfuel Retail Norway AS (former named H2 Fuel AS). The acquisition was partly completed through a share capital increase in Everfuel Retail Norway AS. The acquired assets and liabilities have been recognized at fair value and as a result of this negative goodwill of approximately EUR 80,000 has been recognized in the income statement.

Note 7 Share capital increase

On 29 January 2021, the share capital increase following the EUR 58.5 million (equivalent to NOK 600 million) private placement completed on 21 January 2021 was registered with the Danish Business Authority. Everfuel A/S increased its share capital by 4,800,000 new shares at EUR 0.001 (equivalent to DKK 0.01) per share at a subscription price of approximately EUR 12.2 (equivalent to NOK 125).

The total share capital of Everfuel A/S as of 30 June 2021 is EUR 104,877 divided into 78,200,000 shares each with a par value of EUR 0.001 (equivalent to DKK 0.01).

Alternative performance measures

Everfuel discloses alternative performance measures (APMs) in addition to those normally required by IFRS. This is based on the company's experience that APMs are frequently used by analysts, investors and other parties as supplemental information. The purpose of APMs is to provide an enhanced insight into the operations, financing and future prospect of the group. Management also uses these measures internally to drive performance in terms of monitoring operating performance and long-term target setting. APMs are adjusted IFRS measures that are defined, calculated and used in a consistent and transparent manner over the years and across the group where relevant. Financial APMs should not be considered as a substitute for measures of performance in accordance with the IFRS.

Everfuel APMs:

EBITDA: Defined as earnings before interest, tax, depreciation, amortisation and impairment. EBITDA corresponds to operating profit/(loss) plus depreciation, amortisation and impairment.

Order backlog: Defined as firm contract with agreed price, volume, timing, terms and/or conditions and where revenue is yet to be recognised.

Firm contract: Customer commits to a fixed long-term minimum quantity offtake with penalty if offtake is lower than committed

Strong commitment: Customer uncertain about their offtake volume, but want exclusive supply from Everfuel

Megawatt (MW): A unit of power equal to one million watts

Gigawatt (GW): A unit of power equal to one billion watts

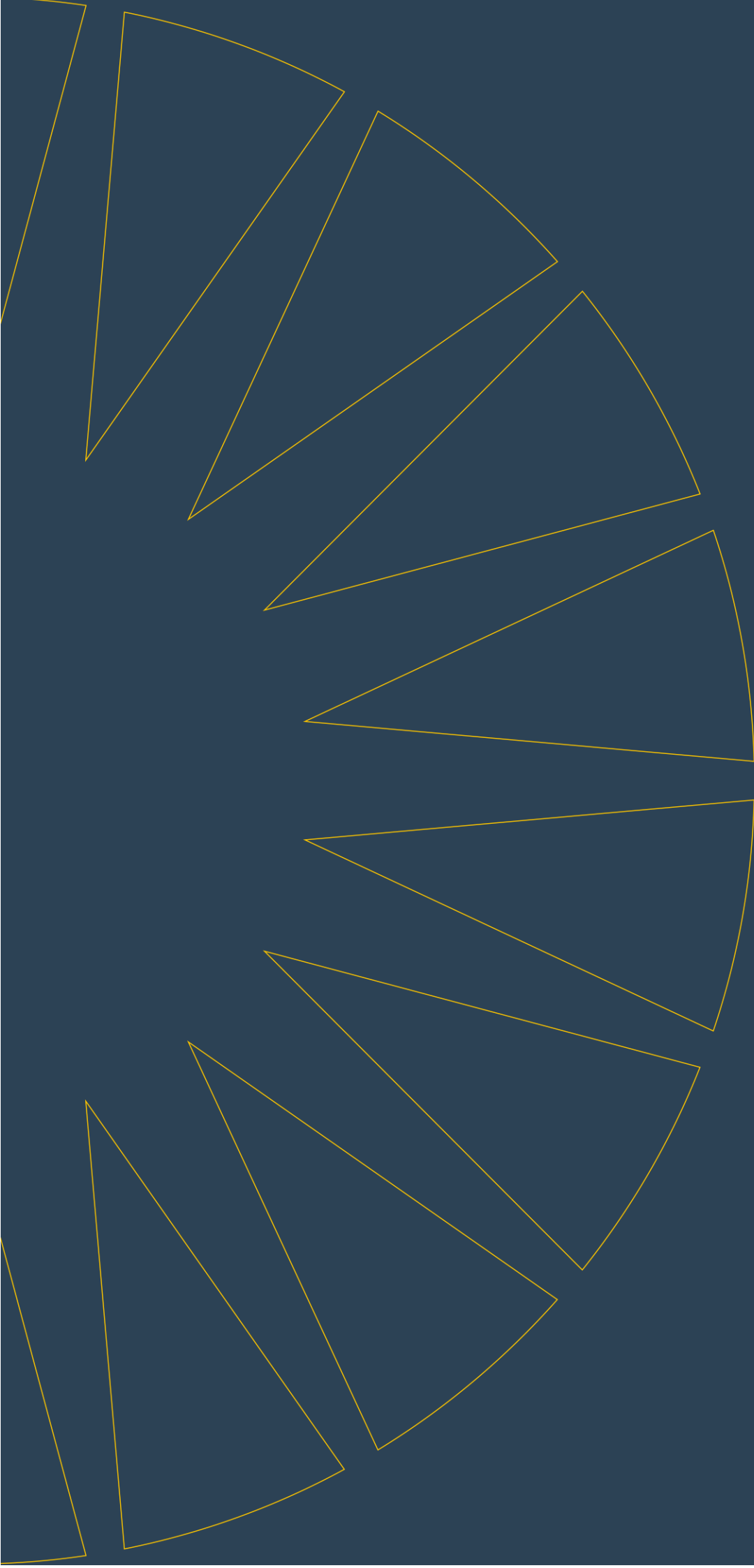
Forward looking statement

This report contains certain forward-looking statements that involve risks and uncertainties. In some cases, the Company uses words such as "ambition", "continue", "could", "estimate", "expect", "believe", "focus", "likely", "may", "outlook", "plan", "strategy", "will", "guidance" and similar expressions to identify forward-looking statements. All statements other than statements of historical fact, including, among others, statements regarding plans and expectations with respect to Everfuel's development and returns, balance sheet and long-term underlying earnings growth; market outlook and future economic projections and assumptions; capital expenditure guidance; production guidance; development and construction activities; projected unit of production cost; accounting decisions and policy judgments, ability to put new facilities into profitable production, and the impact thereof; expected dividend payments; estimated provisions and liabilities; planned acquisitions and divestments; and the projected impact or timing of administrative or governmental rules, standards, decisions or laws, including with respect to and future impact of legal proceedings are forward-looking statements.

You should not place undue reliance on these forward-looking statements. Our actual results could differ materially from those anticipated in the forward-looking statements for many reasons.

These forward-looking statements reflect current views about future events and are, by their nature, subject to significant risks and uncertainties because they relate to events and depend on circumstances that will occur in the future. There are a number of factors that could cause actual results and developments to differ materially from those expressed or implied by these forward-looking statements, including levels of industry product supply, demand and pricing; price and availability of alternative fuels; currency exchange rate and interest rate fluctuations; the political and economic policies of operating countries; general economic conditions; political and social stability and economic growth in relevant areas of the world; global political events and actions; economic sanctions, security breaches; changes or uncertainty in or non-compliance with laws and governmental regulations; the timing of bringing new plants on stream; an inability to exploit growth or investment opportunities; material differences from reserves estimates; an inability to find and develop new plants; ineffectiveness of crisis management systems; adverse changes in tax regimes; the development and use of new technology; geological or technical difficulties; operational problems; operator error; inadequate insurance coverage; the lack of necessary transportation infrastructure when a field is in a remote location and other transportation problems; the actions of competitors; the actions of partners; the actions of governments; counterparty defaults; natural disasters and adverse weather conditions, climate change, and other changes to business conditions; an inability to attract and retain personnel; relevant governmental approvals; industrial actions by workers and other factors discussed elsewhere in this report. For additional information on risk factors see the admission document to Euronext Growth dated 26 October 2020 and the 2020 Annual Report available at www.everfuel.com.

Although the Company believes that the expectations reflected in the forward-looking statements are reasonable, it cannot assure that its future results, level of activity, performance or achievements will meet these expectations. Moreover, neither the Company nor any other person assumes responsibility for the accuracy and completeness of these forward-looking statements. Any forward-looking statement speaks only as of the date on which such statement is made, and, except as required by applicable law, the Company undertakes no obligation to update any of these statements after the date of this report, whether to make them either conform to actual results or changes in our expectations or otherwise.



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